

"SAVE ELECTRICITY FOR THE NATION"
PASCHIM GUJARAT VIJ COMPANY LTD
Registered & Corporate Office
Nana Mava Main Road, Laxminagar, Rajkot - 360 004
CIN U40102GJ2003SGC042908



PHONE: -2380425, 2380427,
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REF. NO. PGVCL/Comm/ 6626
DATE:- 6.8.20

To,
The Chief Engineer
Paschim Gujarat Vij Company Limited
Zonal Office, Bhavnagar

To,
The Superintending Engineer (O&M),
Paschim Gujarat Vij Company Limited
Circle Office, Rajkot City / Rural/Morbi
Anjar/Kutch/Jamnagar/Junagadh/Porbandar
Amreli/Bhavnagar/S'nagar/Botad

Sub : Levy of per KVA based charges from the applicant toward expenditure to be incurred by Distribution Licensee for development of electrical network for providing power supply at 11 KV/22 KV voltage level for new HT connection / additional demand.

- Ref : 1. Hon'ble GERC Order dated 07.07.2020 in the Petition No. 1829 of 2019 filed by GUVNL.**
- 2. GERC (Licensee's Power to recover expenditure incurred in providing Supply and other miscellaneous charges) (Second Amendment) Regulations, 2020 (Notification 3 of 2020).**
 - 3. GUVNL/Tech2/DE1/HT par KVA Cost/1430/Dtd 20.07.2020.**
 - 4. PGVCL/Comm/5969/Dtd 21.07.2020.**
 - 5. GUVNL/T2/DE1/1548/Dtd 06.08.2020.**

Anent to the above subject and matter, enclosed here with letter issued by GUVNL vide no GUVNL/T2/DE1/1548/dtd 06.08.2020 for levy of per KVA charges from the applicant towards expenditure to be incurred for development of electrical network for providing power supply at 11/22 KV voltage level for New and Additional demand.

Over and above following guide lines to be adhered.

- 1) Estimate which are already issued after dtd 7.7.2020 may please be revised accordingly to the guidelines issued and there is no need to get fresh approval from respective Competitive Authority.
- 2) For suomotu process same charges is applicable and estimate is also to be revised if issued after dtd 7.7.2020.
- 3) Estimate issued before dtd 7.7.2020 and if are under payment / under Time limit, in that case estimate is not to be revised.
- 4) HT Job final bill for fixed cost charges is need not to be prepared / approved , however where actual cost is involved i.e. Under Ground cable , Road Crossing and Railway Crossing works process is to be carried out as per prevailing practice.
- 5) In e-Urja changes will be carried out at GUVNL level till estimate approval and estimate generate process to be continued as per prevailing practice. However, a specific remark in the workflow be mentioned regarding recovery of charges as per new guide lines.

6) The per KVA charges shall be applicable to all applicants demanding for

- A) New HT Connections.
- B) The Per KVA charges shall be applicable to all applicants demanding for

- i) Additional load demand, at 11 KV/22 KV voltage level –
(Within Agreement Period)

In case, HT consumer demands additional load, the per KVA based rate shall be applicable as per the total demands less equivalent charges for existing demand worked out by applying per KVA based charges of respective slab.

For Example:

- i) If an existing HT Consumer having 300 KVA load and applies for additional demand from 300 KVA to 400 KVA then the Charges to be recovered are as under.

$$\text{Rs. } ((400 \times 1500) - (300 \times 1500)) = \text{Rs. } 1,50,000/-.$$

ii) If an existing HT Consumer having 300 KVA load and applies for additional demand from 300 KVA to 600 KVA then the Charges to be recovered are as under.

$$\text{Rs. } ((600 \times 1800) - (300 \times 1500)) = \text{Rs. } 6,30,000/-.$$

iii) If an existing HT Consumer having 600 KVA load and applies for additional demand from 600 KVA to 1000 KVA then the Charges to be recovered are as under.

$$\text{Rs. } ((1000 \times 1800) - (600 \times 1800)) = \text{Rs. } 7,20,000/-.$$

ii) Additional load demand, at 11 KV/22 KV voltage level –
(Beyond Agreement Period)

In case, HT consumer demands additional load and if total load (Existing + Additional) exceeds 500 KVA then per KVA based rate shall be applicable @ Rs.1800/- per KVA on additional demand only while if total load (Existing + Additional) is below 500 KVA then per KVA based rate shall be applicable @ Rs.1500/- per KVA on additional demand only.

For Example:

i) If an existing HT Consumer having 300 KVA load and applies for additional demand from 300 KVA to 700 KVA then the Charges to be recovered are as under.

$$\text{Rs. } (400 \times 1800) = \text{Rs. } 7,20,000/-.$$


ii) If an existing HT Consumer having 300 KVA load and applies for additional demand from 300 KVA to 400 KVA then the Charges to be recovered are as under.

$$\text{Rs. } (100 \times 1500) = \text{Rs. } 1,50,000/-.$$

iii) If an existing HT Consumer having 600 KVA load and applies for additional demand from 600 KVA to 1000 KVA then the Charges to be recovered are as under.

$$\text{Rs. } (400 \times 1800) = \text{Rs. } 7,20,000/-.$$

Other terms and conditions are as per letter under reference at srno 5. The above guidelines are issued for smooth and uniform implementation of per KVA based recovery of charges.



(J.J.Gandhi)
Chief Engineer (Tech)

Encl : As Above

Copy fwcs to:

- EA to MD, PGVCL, Corporate Office, Rajkot

Cc to:

- GM(F&A),PGVCL, Corporate Office, Rajkot